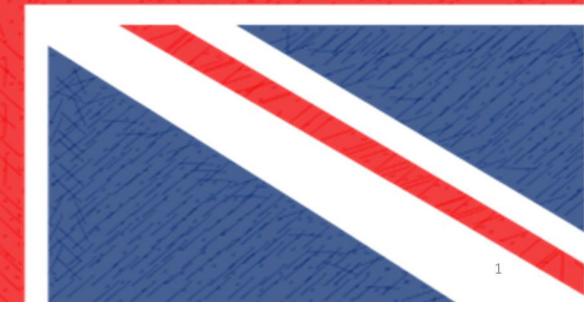




UKOG: Corporate Presentation, February 2017





Future Onshore Energy for Britain





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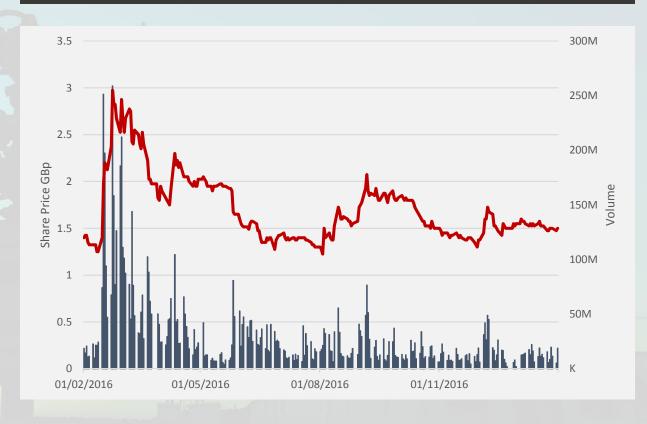
Corporate Snapshot



Corporate Information

Exchange Listing Details	Exchange	AIM:UKOG
Ordinary Shares on issue	Millions	2,597
Last Share Price	GBp/share	1.5
Market Capitalisation	£ Millions	39
Options and Warrants Outstanding	Millions	181
Directors and Management Options	Millions	80

Share Price / Volume History (GB pence, millions)



UKOG Opportunity Summary

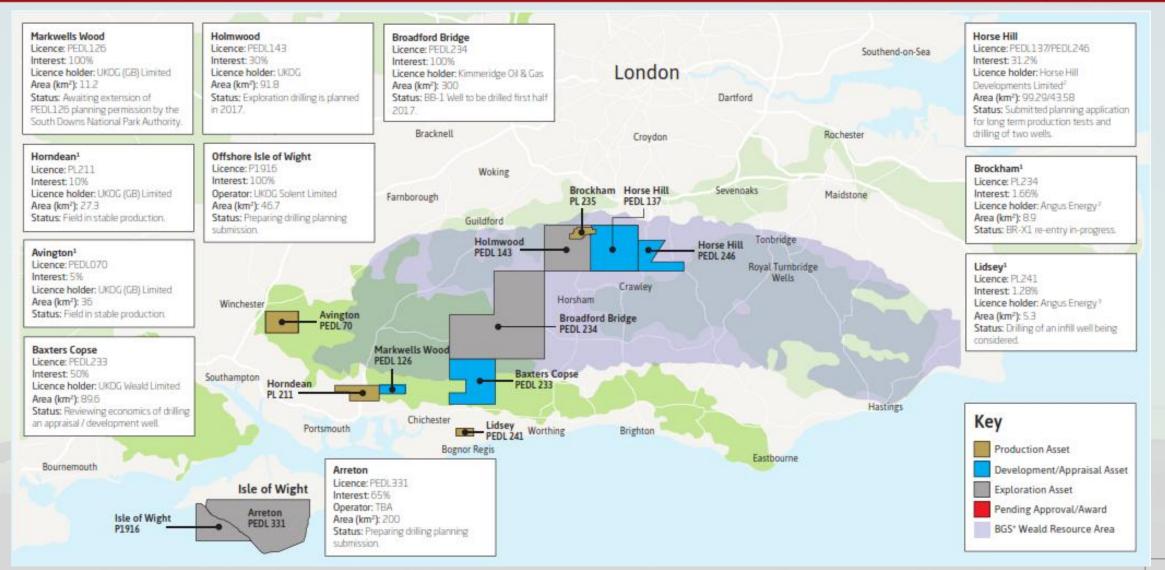


• Vanguard Player in new Kimmeridge Limestone (KL) oil play

- Largest acreage holding in Weald and KL sweet-spot
- HH-1 test: record rate for UK onshore discovery ~1700 bopd dry oil
- 100 MMbbl net UKOG reserve potential within existing licences
- Well-defined plan to prove KL resource play viability by Q4 2018
 - Show commerciality via early stable production @ HH-1 and HH-1z
 - Replicate HH in 3 new locations across the basin centre by Q4 2018
 - Approvals in place for 2 exploration wells in 2017
 - Massive hydraulic fracking not required
- Low drillex and devex costs, rapid payback
- 5 conventional discoveries add ~14 MMbbl net recoverable 2C, robust economics
- UKOG (AIM & ISDX) MCAP ~£40MM, zero debt, good daily traded volumes

UKOG Weald Basin Acreage Portfolio 1000 Km²





KL and Portland Plan to Q4 2018



- Develop and control the KL oil play
- Demonstrate KL commerciality: Move Horse Hill-1 KL into production by end 2018
- - HH-1 production tests in 2017
 - HH-1/1z production wellbores in 2018
 - KL production target >1000 bopd by end 2018
- Replicate HH-1 within wider basin "sweet-spot"
 - BB-1 in 2017, approvals granted
 - H-1 in 2017, approvals granted
 - GB-3 in 2018, site selected
- Consolidate and increase licence holdings
- Bring HH Portland to production by end 2018



What is the Kimmeridge Limestone Play?



- Four brittle, naturally-fractured, Kimmeridge Limestone reservoirs (KL1-KL4)
 - Regionally continuous over 1500+ sq miles
 - Encased in oil generative naturally-fractured, brittle Kimmeridge shale (KCF)
 - Shallow c.1000 m below ground surface
- Demonstrated by:
 - HH-1 flow tests: record stabilised rate of ~1365 bopd dry oil (2 zones: KL3, KL4)
 - Balcombe-1: 1986, 48 bbl of oil in 24 hours (1 zone: KL4)
 - Oil typed to KCF shale source, abundant wet gas and oil shows in legacy wells
- First "Resource Play" or "Continuous Oil Deposit" demonstrated in UK
 - Zero water production on test, no free water or oil water contacts seen on logs
 - 1000-1800ft of near continuous oil saturated rock over ~1000 sq miles
- Scale-ability: multiple wells per 3-6 acre site, multiple pads per licence
- Low drillex and devex costs, potential for rapid investment payback

Kimmeridge Geology 1.01





Kimmeridge known to be fractured for 50+ years





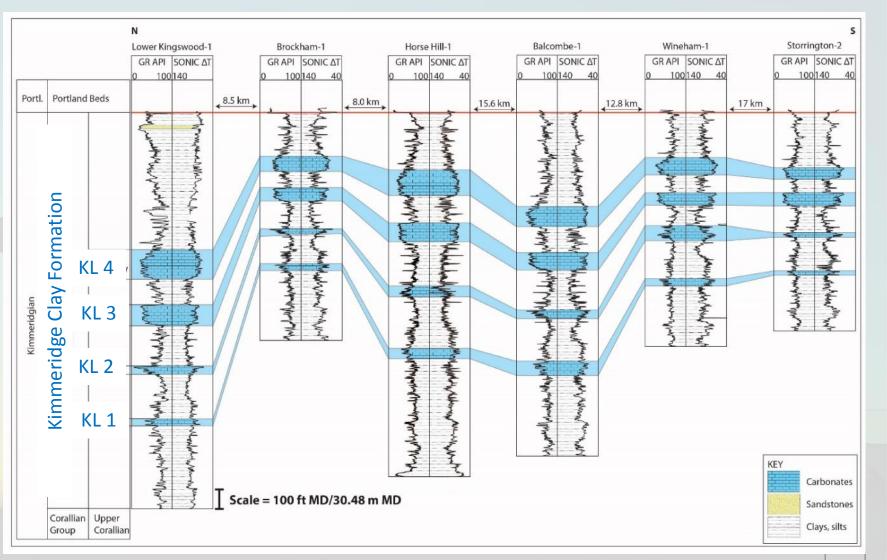
Yellow Ledge (Kimmeridge Bay, Dorset) (Ian West website)

White Stone Band (Kimmeridge Bay, Dorset) (Ian West website)



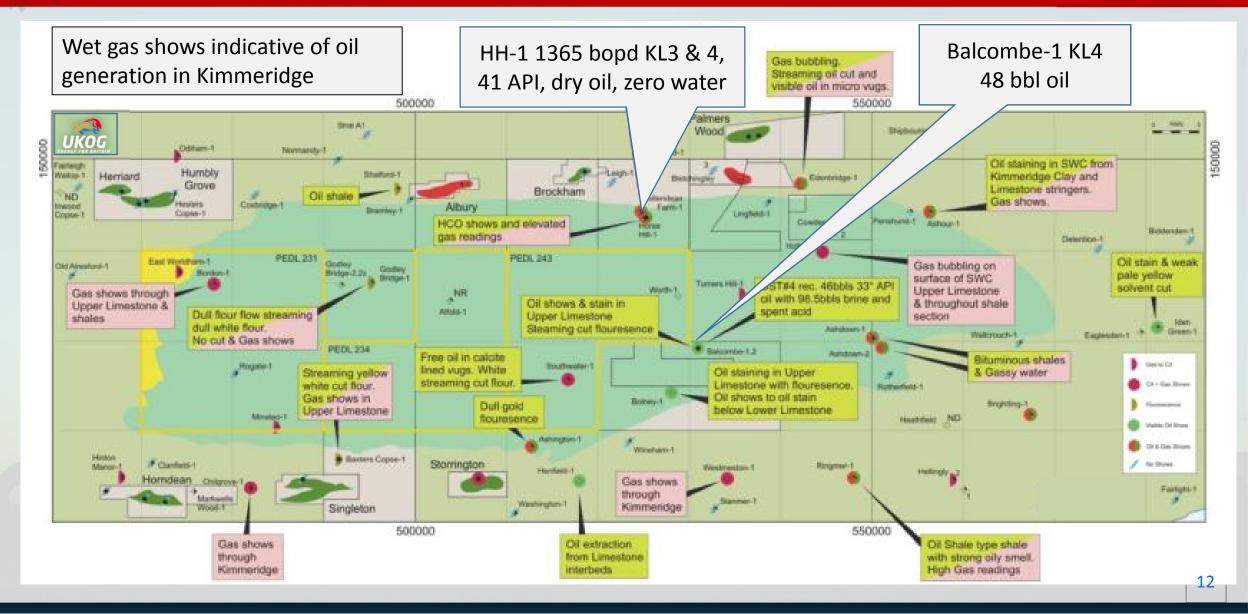
Kimmeridge Limestones are regionally extensive

- 4 Main Limestone members (KL1-4)
 20-100 ft thick
- Limestones & shale naturally fractured
- KL are coccolithic micritic limestones (shaley chalk) contain up to ~2% TOC
- KL 3 & 4, Flowed ~1400 bopd at Horse Hill
- KL 4, 48 bbl Oil Balcombe-1
- KL 2-4 to be tested in 2017 @ HH-1, BB-1, H-1, & Brockham X-1z



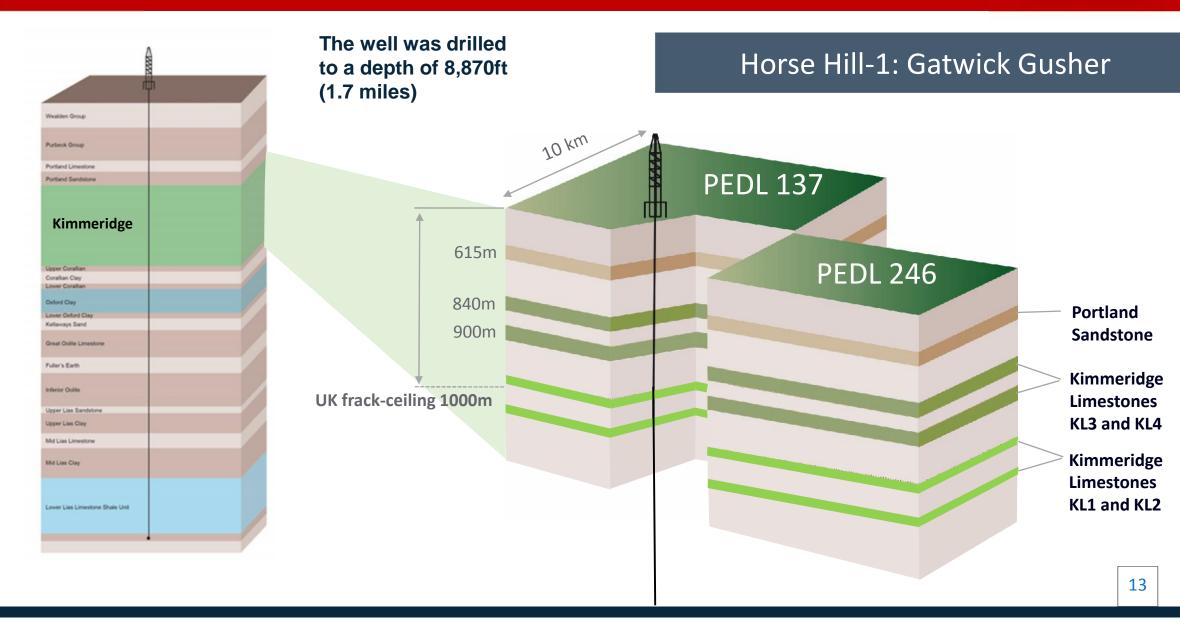


Significant Shows throughout Kimmeridge pre-date HH-1



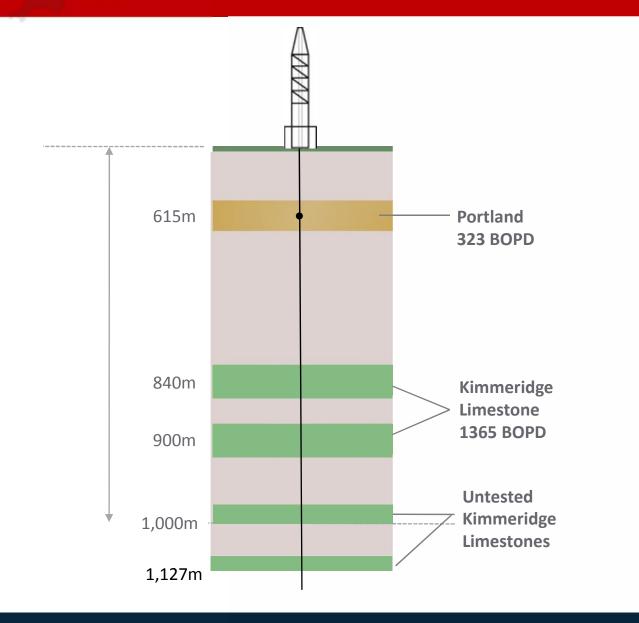
Horse Hill -1 Oil Discovery, KL and Portland





Horse Hill -1 2016 Flow Tests

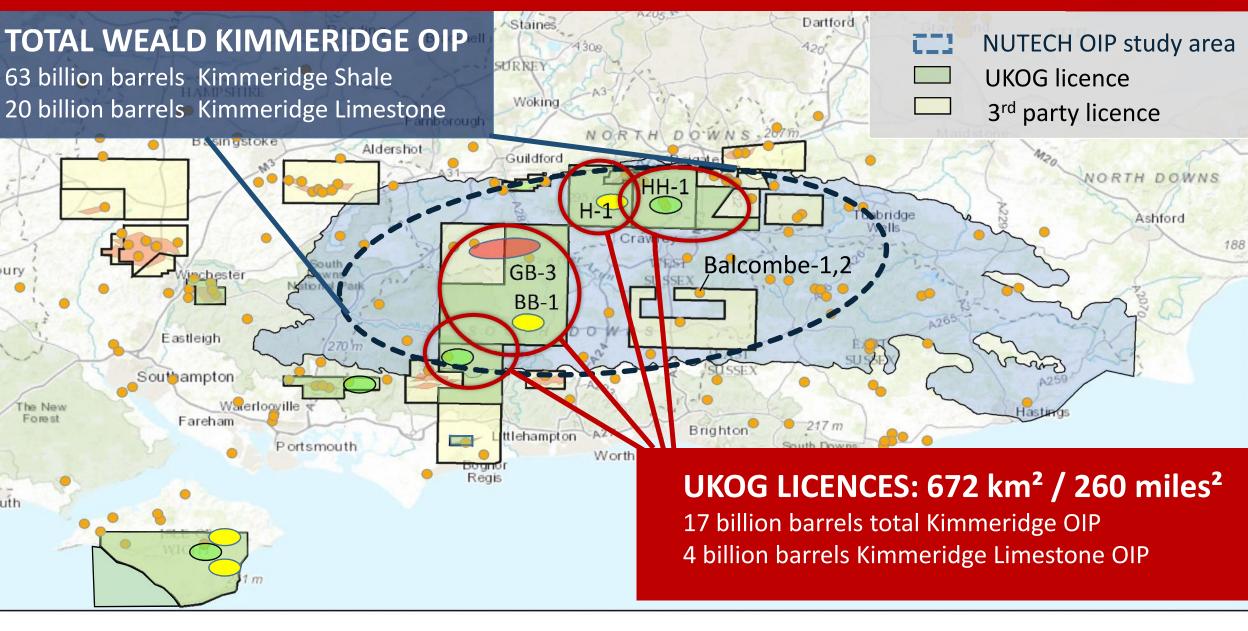


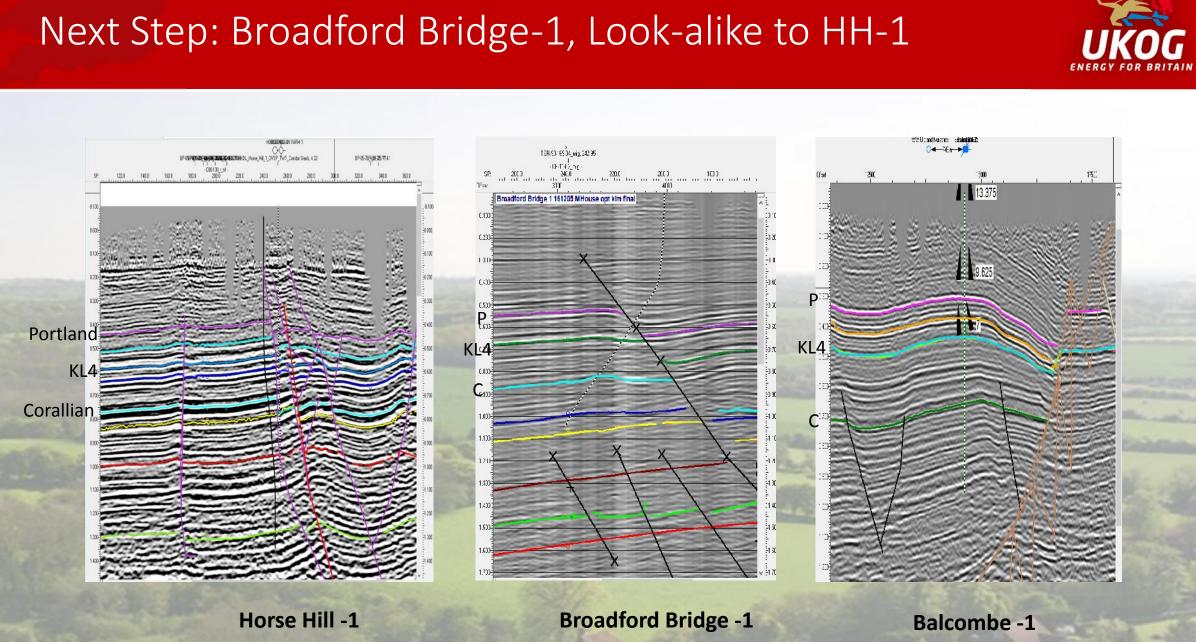


- 1365 bopd aggregate dry stable flow from Kimmeridge
- Natural flow, natural fractures, dual porosity, no depletion
- 1688 bopd aggregate Kimmeridge + Portland, stable, dry oil rate
- Highest stable dry oil rate of any UK onshore discovery well
- KL3 and KL4 tests may drain same overall reservoir "tank"

Abundant KL OIP underlying UKOG licence interests







Broadford Bridge-1 Ready to Drill



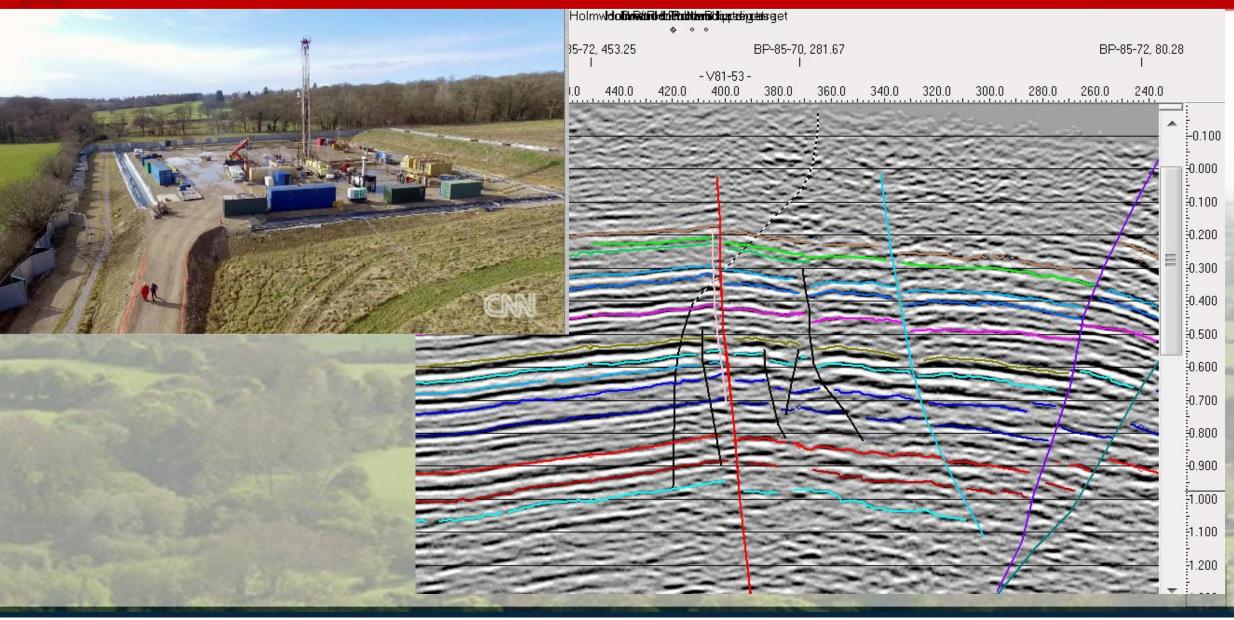




- Mature tree screen means site cannot be seen from roads or nearby fields
- very low population density around site

Step 2: 2017 HH-1, 6 months production testing Step 3: 2017 Holmwood-1, HH look-alike





Low Impact Multiple-well KL Production Site Concept





Low visual impact oil production

- Multiple producing wells in 3-6 acre sites
- Initial production target 1000 bopd/well, resources target 1 MMbbl/well
- Use biodegradable 'plant-starch' drilling mud
- Wells and pumps below ground level
- Low-rise storage tanks lower profile than rural grain-silos
- Control production to reduce peak oil road tanker impact (~200 bbl/tanker)
- Select brown field sites and locations near Aroads/rail-links that avoid villages, houses, small roads, AONB and SDNP

Potential Weald-wide KL Oil Impact on UK Economy: EY Report







Future peak oil production could provide approximately 4% - 27% of UK daily oil demand over the life of the project Gross Value Added to the UK economy could range from £7.1 billion to £52.6 billion Generates a peak of 8,000 to 49,000 jobs in the UK Lifetime tax revenues of between £2.1 billion to £18.1 billion





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